This form must be submitted to the EIA by secure file transfer (SFT). SFT uses a secure method of transmission: HTTPS. This is an industry standard method to send information over the web using secure, encrypted processes. (It is the same method that commercial companies communicate with customers when transacting business on the web.) Send your surveys using this secure method at: https://signon.eia.doe.gov/upload/notice912.jsp



OMB No. 1905-0175

Expiration Date: 06/30/2024

Version No.: 2021.01

Burden: 1.0 hours

WEEKLY UNDERGROUND NATURAL GAS STORAGE REPORT FORM EIA-912

This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see

instructions Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States

any false, fictitious, or fraudulent s	tatements as to any ma	atter within its jurisdi	iction.	3 ,,			
PART 1. RESPONDENT IDENTIFICATION DATA				PART 2. SUBMISSION INFORMATION			
REPORT PERIOD: Month	EPORT PERIOD: Month Day Year 2 0			Complete and return form no later than 5:00 p.m. Eastern Time (ET) on Monday.			
EIA ID NUMBER: 912			For	Form may be submitted using the following method:			
If this is a resubmission, enter ar	n "X" in this box:						
If any Respondent Identification Data has changed since the last report, enter an "X" in this box:				Secure File Transfer: https://signon.eia.doe.gov/upload/notice912.jsp			
Company Name:				0 11 0 0 11 (000)			
Contact Name:			Que	Questions? Call: (202) 586-4993			
Phone No.:		Ext:					
Fax No.:							
Address 1:							
Address 2:							
· ——	ate: Zip: _						
Email address:							
PART 3. INVENTORY OF WOR					allowed, if necessa	ry,	
io mesi me ade	East Region	South Centr		Midwest Region	Mountain Region	Pacific Region	
	(CT, DE, DC, FL,	(AL, AR, KS, LA,		(IL, IN, IA, KY, MI,	(AZ, CO, ID, MT, NE,	(CA, OR, WA)	
	GA, MA, MD, ME, NH, NJ, NY, NC, OH,			MN, MO, TN, WI)	ND, NM, NV, SD, UT, WY)		
	PA, RI, SC, VT, VA, WV)		Nonsalt		**1)		
Working Gas as of Friday							
9:00 a.m. Central Standard							
Time (Volume of gas in the reservoir that is in addition to the							
base gas.)							
PART 4. INVENTORY ADJUST allowed, if necessary,					timated data is		
During the report period, did the reclassifications between working	his operator have a	any non-flow related	d activity affect	ting working gas inv		mples include	
☐ Yes (If yes, complete the		10, oporational bala.	Holling agreemen	id, or raomy onparision	110.		
L NO	East Region	South Centr	ral Region	Midwest Region Mountain Region Pacific Region			
					3		
Non-flour-polated author	-	Salt	Nonsalt				
Non-flow related activity affecting working gas							
inventory levels (Can be positive							
or negative).							
Comments: Provide any explanatory Adjustments, explain the nature of the		operations or facility ac	ctivity that affects t	he data reported. If the	e is information reporte	ed in Part 4, Inventory	