

OMB No. 1905-0175 Expiration Date: 06/30/2024 Version No.: 2021.01 Burden:

0.5 hours

NATURAL GAS PROCESSING PLANT SURVEY FORM EIA-757 Schedule A: Baseline Report

This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see instructions. Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

PART 1. PLANT IDENTIFICATION DATA	PART 2. SUBMISSION INFORMATION
DATE (mm-dd-yyyy): EIA ID NUMBER: If this is a resubmission, enter an "X" in the box: If any Plant Identification Data has changed since the last report, enter an "X" in the box: Plant Name:	Form may be submitted using one of the following methods: Secure File Transfer: https://signon.eia.doe.gov/upload/notice757.jsp Fax: (202) 586-1076 Questions? Call: (877) 800-5261
Plant Address 1:	(017) 000 0201
Plant Address 2:	
City: State:	
County: Zip:	
Plant Owner Companies (Top Three):	
1	
2	
3	
Operator Company:	
PART 3. CONTACTS	
Section A: Contact information during an emergency (such as a hurricane).	
Processing Plant Operations Contact:	Secondary Contact:
Contact Name:	Contact Name:
Title:	Title:
Company:	Company:
Primary Phone No.: Ext:	Primary Phone No.: Ext:
Secondary Phone No.:Ext:	Secondary Phone No.:Ext:
Fax Number.:	Fax Number.:
Email address:	Email address:
Section B: Contact person regarding the submission of this form:	
Contact Name:	
Phone No.: Ext:	
Email Address:	
Comments: (To separate one comment from another, press ALT+ENTER)	



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DATE: 2 0 EIA ID NUMBER:	Resubmission
PART 4. BASELINE PIPELINE CONNECTION DATA	
List all primary pipelines connected to the plant and check all boxes that apply.	
Name:	
Capacity (list amount and check units):	MMcf/Day Bbls/Day
Pipeline Type: Entering Wet Gas Gas Liquids Exiting Wet Gas Gas Liquids	
If exiting, check this box if the pipeline is able to accept raw, unprocessed gas.	
Name:	
Capacity (list amount and check units):	MMcf/Day Bbls/Day
Pipeline Type: Entering Wet Gas Gas Liquids Exiting Wet Gas Gas Liquids	
If exiting, check this box if the pipeline is able to accept raw, unprocessed gas.	
Name:	_
Capacity (list amount and check units):	MMcf/Day Bbls/Day
Pipeline Type: Entering Wet Gas Gas Liquids Exiting Wet Gas Gas Liquids	
If exiting, check this box if the pipeline is able to accept raw, unprocessed gas.	
Name:	
Capacity (list amount and check units):	MMcf/Day Bbls/Day
Pipeline Type: Entering Wet Gas Gas Liquids Exiting Wet Gas Gas Liquids	
If exiting, check this box if the pipeline is able to accept raw, unprocessed gas.	
Name:	
Capacity (list amount and check units):	MMcf/Day Bbls/Day
Pipeline Type: Entering Wet Gas Gas Liquids Exiting Wet Gas Gas Liquids	
If exiting, check this box if the pipeline is able to accept raw, unprocessed gas.	Ц



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NATURAL GAS PROCESSING PLANT SURVEY Burden: 0.5 hours **FORM EIA-757** Schedule A: Baseline Report DATE: 2 0 Resubmission **EIA ID NUMBER:** PART 5. BASELINE PLANT OPERATIONAL STATUS What is the plant's annual average total plant capacity? (Please enter the inlet capacity level at which the plant is able to operate.) MMcf/Day What is the annual average natural gas flow at the plant inlet? MMcf/Day What is the average annual Btu content of natural gas at the plant inlet? Btu/Cf Which functions is the plant able to perform? (Please check all that apply.) Dehydration Contamination Removal (i.e.: CO2, N2, H2S, Hg, ...) NGL Extraction Fractionation Other (please describe): Which functions does the plant **actually** perform? (Please check all that apply.) Dehydration Contamination Removal (i.e.: CO2, N2, H2S, Hg, ...) NGL Extraction Fractionation Other (please describe): What is the storage capacity at the plant? **MMcf Dry Natural Gas** Bbls **Natural Gas Liquids**