Respondent Readiness Training for EIA-23L Annual Report of Domestic Oil and Gas Reserves

For EIA-23L Respondents February 2023





Key Concepts

- What has changed?
 - Revisions to the form
 - Method of submission
- Crosswalk between the old EIA-23L and the new EIA-23L
 - Company and Contact Identification
 - Total Reserves and Production by State
 - Shale Reserves and Production by State
- How to Submit the form to EIA
 - Using Secure File Transfer





Changes in the new Form EIA-23L







Crosswalk Old EIA-23L form versus New EIA-23L form



EIA-23L (Old) / EIA-23L (New) Form Parts - Crosswalk

	Form EIA-23L (OLD)		Form EIA-23L (NEW)
Part 1	Identification	Part 1	Company & Contact Identification
Part 2	Parent Company Identification	Part 2	Parent Company Identification
Part 3	Company Approval	Part 3	Company Approval & Comments
Schedule A	Operated Proved Reserves, Production, and Related Data by County	Part 4	Total Reserves & Production by State
Schedule B	Footnotes	Part 5	Shale Reserves & Production by State





Part 1: Company and Contact Identification

Renumbering of Questions

The new EIA-23L Part 1 collects the same data as previous versions but has been reformatted in question format for clarity, as follows:

- 1. Resubmissions
- 2. EIA Operator ID number
- 3. Company information associated with EIA Operator ID
- 4. Primary Contact information
- 5. Secondary Contact information
- 6. Status information
- 7. Sold/merged/transferred information
- 8. Acquisition information
- 9. Subsidiary/affiliated company information

	adaut Richieles III Analysis		
	. Energy Information ministration	U.S. DEPARTMENT OF ENERGY ENERGY INFORMATION ADMINISTRATION Washington, DC 20585	OMB No. 1905-00 Expiration Date: 8/31/20 Product No.: 202
		FORM EIA-23L	Burden: 31 no
REPO	DRT YEAR	ANNUAL REPORT OF DOMESTIC OIL AND GAS RESERVES	REPORT YEAR
	2022	COVER PAGE & PARTS 1 - 3	2022
This report i	is mandatory under	Title 15 U.S.C. §772(b), as amended. For the provisions concerning the confidentia statements, see Sections F and G of the instructions.	lity of information and sanction
Complete an	d return by	EIA Segure Eile Trepefer et	Questions?
April 14, 202	3 →	https://signon.eia.doe.gov/upload/noticeoog.jsp	1-855-342-4872
Using			eia4usa@eia.gov
PART 1: C	OMPANY ANI	D CONTACT IDENTIFICATION	
1. Is this a f	Resubmission?	□ No □ Yes	
2. Enter you	ur EIA Operator	ID number, if not shown:	
3. Enter you	ur Company info	ormation that is associated with your EIA Operator ID number.	
Compan	v Name:		
Street or	PO Box:		
0100101	to Dox.		
City, Sta	ite, Zip Code:		
	Check this box	of any of the Company information above changed since the last report.	
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Part 2: Parent Company Identification

Renumbering of Questions

There is no change in the information collected in Part 2 for Parent Company Identification.

Information on the Parent Company is now captured under Question 10.

PART 2: PARENT COMPANY IDENTIFICATION

10. Is there a parent company that exercises control over your Company?

No → Proceed to Question 11

Yes \rightarrow Enter the information below for the parent company, proceed to Question 11

Parent Company Name:

Street or PO Box:

City, State, Zip Code:

Check this box if any of the parent company information above changed since the last report.





Part 3: Company Approval and Comments

Renumbering of Questions

Part 3 now captures any comments in Question 11. Use this space to provide EIA with any comments or additional information related to company identification and operating status covered in Parts 1 & 2.

Question 12 now captures the name and title of the company official authorized to approve the filing of the EIA-23L.

PART 3: COMPANY APPROVAL AND COMMENTS

Please enter any comments you have in the	space below.
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12. Enter the name and title of the company official authorized to approve the filing of this report. *This is required before returning the form.*

Reviewed/approved by:

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		e	

Date:





Part 4: Total Reserves and Production by State (slide 1 of 4)

eia Independent Statistics of Analysis U.S. Energy Information Administration					U. ENERG	S. DEPARTME Y INFORMAT Washington	en Ion n, E	T OF ENERG N ADMINISTR DC 20585	Y ATION					OMB No. 1905-0057 Expiration Date: 8/31/2025 Product No.: 2022 2 Burden: 31 hours
REPORT YEAR						FORM	EIA	A-23L		VEC				REPORT YEAR
2022				PAR	TAL REPOR	RESERVES		ID PRODUCT	ION BY ST	ATE				2022
	Section Instruc Enter Productior operate in each Put any clarifing The gray shaded See the Form El	tions a and Reserves state. comments in th d Subtotal rows A-23L instruction	data for <u>TOTAL</u> oi ne <u>Comments</u> spac are auto-calculate ons for more details	and condensate of and condensate of the far rights d, please do not e s.	combined and <u>T</u> ide of each row nter any values i 4: TOTAL F	OTAL non-associa and use all the spa in them. RESERVES A	ated	and associated-d needed.	issolved natura	al gas combined for	100% working inte	erest of the prop	erites you	
		Total Cru	de Oil and Le	ase Condensa	ate, MBbls		Τ			Total Natural	Gas, MMCF			
State, Sub-Division, Area	Production MBbls	Divestitures MBbls	Acquisitions MBbls	Extensions and Discoveries MBbls	Total Producing Reserves MBbls	Total Non- Producing Reserves MBbls		Production MMCF	Divestitures MMCF	Acquisitions MMCF	Extensions and Discoveries MMCF	Total Producing Reserves MMCF	Total Non- Producing Reserves MMCF	Comments (use as much space as needed)
Alaska Alabama Arkansas														
California Coastal Region Onshore California Los Angeles Basin Onshore Califirnia San Joaquin Basin Onshore California State Offshore														
CALIFORNIA Subtotal (auto-calculated)	0	0	0	0	0	0	L	0	0	0	0	0	0	
Colorado Kansas Kentucky														
Louisiana North Louisiana South Onshore Louisiana State Offshore														
LOUISIANA Subtotal (auto-calculated)	0	0	0	0	0	0			0	0	0	0	0	
Michigan Mississippi														





Part 4: Total Reserves and Production by State (slide 2 of 4)

OFFICI	IAL USE O	NLY	202	21 SCHE	ANNUA DULE A - OPE	AL REPORT O	FORM DOMES RESERVES,	EIA-23L TIC OIL PRODUCT	. AND G	AS R	ESER ED DA	VES TA BY C	0						
Report	t All Liquid	Volumes ir	n Thousand	s of Barrels [MBb	s] at 60°F			22	Report All V	olumes of	Natural C	Gas in Millio	or						
1.0 OPER	ATOR DET	AILED DAT	TA REPORT					23											
1.1 EIA OP	PERATOR ID	CODE		1.2 OPERATOR N	AME			REPORT DAT	TE	1.3 OR	IGINAL	1.4 A	M						
								12 31 2	1										
2.0 COUN	ITY DATA (OPERATE	D BASIS)																
	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY	(NAME 5. C	CODE 6. FIELD, PLAY, OR	PROSPECT NAME	(OPTIONAL) 7.	PROVED NONPI	RODUCING	RESERVES -	- DECEMBER	31						
2.1								(a	CRUDE OIL (MBbls)	AS	SOCIATED-	(c) NC	NC						
					eia	Independent Statistics @ Assolytis U.S. Energy Information Administration					U.S. I ENERGY I	DEPARTMEN NFORMATIO Washington,	NT OF ENERG N ADMINISTR DC 20585	Y ATION					OMB No. 1905-0057 Expiration Date: 8/31/2025 Product No.: 2022.2 Burden: 31 bours
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TV				TOTAL		2022	Section Instruct	ione		PART 4	: TOTAL R	ESERVES AN	ND PRODUCT	ON BY STA	re				2022
	FE OF HIDE		E D	ROVED RESERVES ECEMBER 31, 2020 (A)			Enter Production operate in each s Put any clarifing of The grout shaded	and Reserves data fo tate. comments in the <u>Com</u>	or <u>TOTAL</u> oil and con	ndensate comb	ined and <u>TOTA</u> f each row and	AL non-associated	d and associated-di e needed.	ssolved natural	gas combined for	100% walk g it i	ev	iter you	EIA-23L
12. CRUDE (OIL (MBbls)						See the Form El/	A-23L instructions for	more details.	DADT 4. T		SERVES AN	D PRODUCT	ON BY ST	TE				
13. ASSOCIA	ATED-DISSOL	VED GAS (MM	lcf)					Total Crude O	il and Lease Co	ondensate,	MBbls				Fotal Natural	Gas, MMCF			
14. NONASS	OCIATED GAS	S (MMcf)					▶		Exte	nsions	Total oducing P	Non- Producing				Extensions and	Total Producing	Non- Producing	
15. LEASE C	ONDENSATE	(MBbls)			State, Sub-Division	n, Area	Production MBbls	Divestitures Acq MBbls	uisitions Disco MBbls M	overies R Bbls I	eserves F MBbis	Reserves MBbls	Production MMCF	Divestitures MMCF	Acquisitions MMCF	Discoveries MMCF	Reserves MMCF	Reserves MMCF	Comments (use as much space as needed)
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nerr	neah	ility r		oirs		e auto-calculated)	0	0	0	0	0	0	0	0	0	0	0	0	





Part 4: Total Reserves and Production by State (slide 3 of 4)

OFFICI	AL USE ONLY	202	21 SCHEI	ANNU	JAL R	EPORT OF I	FORM	EIA-2 STIC (3L DIL ANI UCTION,	D GAS	RESE	RVES	co						
Report	All Liquid Volumes i	n Thousand	s of Barrels [MBbl	s] at 60°F	0			00	Report	All Volume	es of Natura	al Gas in Mil	lior						
1.0 OPER	ATOR DETAILED DA	TA REPORT						27											
1.1 EIA OP	ERATOR ID CODE		1.2 OPERATOR N	AME		-		REPORT	DATE	1.3	3 ORIGINAL	1.4	AM						
								12 31	21				L						
2.0 COUN	TY DATA (OPERATE	D BASIS)		<u> </u>					_ <u>.</u>				_						
	1. STATE 2. SUBDI CODE CODE	3. COUNTY CODE	4. COUNTY	NAME	5. TYPE CODE	6. FIELD, PLAY, OR PRO	SPECT NAME	e (optional) 7.PROVED	NONPRODUC	CING RESERVI	ES – DECEMBE	R 31						
2.1									(a) (MR	E OIL hls)	ASSOCIATE DISSOLVE	D- D (c)	NON						
				eiz	U.S. Ei	utinies & Australia nergy Information					ENERG	S. DEPARTME	ON ADMINIST	BY RATION					OMB No. 1905-0057 Expiration Date: 8/31/2025 Product No.: 2022.2
9. # OF PRO	DUCING WELLS AS	1			REPORT	istration						Washington FORM	EIA-23L						Burden: 31 hours
OF DECEM	BER 31, 2021	- 1	TOTAL		202	2				AN P/	INUAL REPO ART 4: <u>TOTAL</u>	RT OF DOMES	TIC OIL AND O	GAS RESERV	TE				2022
12. CRUDE C	PE OF HYDROCARBON	PD	ROVED RESERVES ECEMBER 31, 2020 (A)				Section Instruct Enter Productio operate in each Put any clarifing The gray shade See the Form E	ctions n and Reserves state. g comments in t d Subtotal rows IA-23L instructi	a data for <u>TOTAL</u> on the <u>Comments</u> spans are auto-calculate ons for more detail	and condensate ce on the far right ed, please do not Is.	e combined and \underline{T} it side of each row t enter any values	OTAL non-associa and use all the spa in them.	ed and associated-	dissolved natural	gas combined for	100% woli g i	ev	iteryou	EIA-23L
13. ASSOCIA	TED-DISSOLVED GAS (M	Mcf)					-	Total Cru	ude Oil and Le	PART ease Conden	sate, MBbls	ESERVES A			Total Natural	Gas, MMCF			
14. NONASS	OCIATED GAS (MMcf)									Extensions	Total	Total Non-	•			Extensions	Total	Total Non-	
15. LEASE C	ONDENSATE (MBbls)			State, Sub-Divi	ision, Area		Production MBbls	Divestitures MBbis	Acquisitions MBbls	Discoveries MBbls	Reserves MBbls	Producing Reserves MBbls	Production	Divestitures MMCF	Acquisitions MMCF	and Discoveries MMCF	Producing Reserves MMCF	Producing Reserves MMCF	Comments (use as much space as needed)
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Part 4: Total Reserves and Production by State (slide 4 of 4)





Note: Use the comments section to report irregularities during the year that affect production and details about acquisitions or divestitures, etc.





Part 5: Shale Reserves and Production by State







Parts 4 & 5: Fillable Spreadsheet by State/State Subdivision/Area

New Grid Format

The new fillable spreadsheet format allows respondents to use table format to file geographic data at the State, Sub-Division, or Area level

- Respondents no longer manually enter geographic location. The MS Excel® spreadsheet provides the list of states, sub-divisions or areas in a grid format
- Sub-divisions and areas will aggregate automatically at the state level

		Total (Crude Oil and Leas	se Condensate, N	MBbls	
State, Sub-Division, Area	Production MBbls	Divestitures MBbls	Acquisitions MBbls	Extensions and Discoveries MBbls	Total Producing Reserves MBbls	Total Non- Producing Reserves MBbls
Alaska	В	L	D	E	Г	6
Árkansas						
California Coastal Region Onshore						
California Los Angeles Basin Onshore						
Califirnia San Joaquin Basin Onshore						
California State Offshore						
CALIFORNIA Subtotal (auto-calculated)	0	0	0	0	0	0
Colorado						
Kansas						
Kentucky						
Louisiana North						
Louisiana South Onshore						
Louisiana State Offshore						
LOUISIANA Subtotal (auto-calculated)	0	0	0	0	0	0
Michigan						
Mississippi						
Montana						
Nebraska						
New Mexico East						
New Mexico West						





Parts 4 & 5: Fillable Spreadsheet by State/State Subdivision/Area

New Grid Format

- Parts 4 & 5 of the new fillable spreadsheet contain a column for States, Sub-divisions, and Areas.
- The most commonly reported States, Subdivisions, and Areas are provided
- If there is a State you would like to report that is not listed, use the drop-down list at the bottom of the form to file your data.
- Parts 4 & 5 contain these drop-down options for reporting a State not listed on the form.

			Total	Crude Oil and Lea:	se Condensate, M	MBbls	
	State, Sub-Division, Area	Production MBbls	Divestitures MBbls	Acquisitions MBbls	Extensions and Discoveries MBbs	Total Producing Reserves MBbls	Total Non- Producing Reserves MBbls
	Alaska	В	C	D	E	F	6
	Alabama						
	Arkansas						
	California Loastal Hegion Unshore California Los Angeles Basin Onshore						
	Califirnia San Joaquin Basin Onshore						
	California State Offshore						
	Colorado	0		0			U
	Kansas						
	Kentucky Louisiana Netth						
	Louisiana South Onshore						
Other States:							
Arizona	edj	0	0	0		0	0
Florida							
ldaho							
Illinois							
Indiana							
Maryland							
Missouri							
Nevada							
Oregon							
	•						
Delaware							
* Central Planning Area ind Georgia	sissippi an						
Hawaii							
Iowa							
Maine							
Massachusetts							
Minnesota	~						





Parts 4 & 5: Fillable Spreadsheet by State/State Subdivision/Area

New Grid Format - EDITS

Parts 4 & 5 of the new fillable spreadsheet contain two edits that check the data entered.

- 1. Values cannot be a negative number, a fractional number, or a non-numeric value.
- 2. The value entered in Part 5 (Shale only) cannot exceed the value reported in Part 4 in a particular data field. Part 5 is a subset of the data reported in Part 4. Any data reported in Part 5 needs to be reported in Part 4.

10					
eia U.S. Energy Information Administration					U.S. DEPARTMENT OF ENERGY ENERGY INFORMATION ADMINISTRATION Washington, DC 20585
					FORM FIA.231
REPORT YEAR					ANNUAL REPORT OF DOMESTIC OIL AND GAS RESERVES
2022					PART 4: TOTAL RESERVES AND PRODUCTION BY STATE
	Section Instru	ctions		2011 PASS 102 11	
	Enter Production	and Reserves da	ta for <u>TOTAL</u> oil an	id condensate co	imbined and TOTAL non-associated and associated-dissolved natural gas combined for 100% working interest of the properites you operate in
	each state. Put any clarifing	comments in the (Comments space o	n the far right sid	e of each row and use all the space needed
	The gray shade	d Subtotal rows ar	re auto-calculated,	please do not er	ter any values in them.
	Warnings/Errors	are color coded.	Look for error mes	ssages along the	right edge of the form. Orange => Warning: Exceeds expected range Red => Error: Negative value
	See the Form EV	A-23L instructions	for more details.		
					PART 4: TOTAL RESERVES AND PRODUCTION BY STATE
		Total Cr	ude Oil and Le	ase Conder	58° 1101 - TALINA TA 1100
					Unexpected value X
State, Sub-Division, Area	Production MBbls	Divestitures MBbls	Acquisitions MBbls	Extensions and Discoveries MBbls	The value entered either exceeds the expected range for this field or is negative, fractional, or non-numeric nProducing R serves MMCF
A	В	C	D	E	Yes No Cancel Help
Vaska			1		
Nabama		-500		-	
vrkansas		-			
California Coastal Region Onshore					
California Los Angeles Basin Onshore					
Califirnia San Joaquin Basin Onshore					
California State Offshore					





How to Submit the Form to EIA Using the Secure File Transfer (SFT)



How to File your EIA-23L

Beginning with the 2022 Report Cycle, use Secure File Transfer







How to File your Data using the EIA's Secure File Transfer (SFT) Step 2 Step 3 Step 4 Step 1 Download Complete Save the Upload the Form applicable file to your your EIA-23L sections submission computer

You can download instructions and the Form EIA-23L in Microsoft Excel® spreadsheet at https://www.eia.gov/survey/#eia-23L

Submit your completed forms to EIA using the Secure File Transfer System. The secure hypertext transfer protocol (HTTPS) is a communications protocol designed to transfer encrypted information between computers over the Internet.

Access the EIA Secure File Transfer site at https://signon.eia.doe.gov/upload/noticeoog.jsp





How to Use Secure File Transfer

Secure File Transfer Instructions

Once data have been compiled and saved in a Microsoft Excel® file, respondents will upload their submission by accessing the EIA secure transmission site at:

https://signon.eia.doe.gov/upload/noticeoog.jsp Click on the **Accept** button. eia

Independent Statistics & Analysis U.S. Energy Information Administration

Secure File Transfer

Agreement

This is a Federal computer system and is the property of the United States Government. Users have no explicit or implicit expectation of privacy.

With the exception of individually identifiable data or information collected exclusively for statistical purposes under a pledge of confidentiality (i.e. data protected from disclosure by the Confidential Information Protection and Statistical Efficiency Act of 2002, Public Law 107-347), in accordance with applicable law any use of this system and all files on this system may be intercepted, monitored, recorded, copied, audited, inspected, and disclosed to authorized site, Department of Energy, and law enforcement personnel, as well as authorized officials of other agencies both domestic and foreign. By using this system, the user consents to lawful interception, monitoring, recording, copying, auditing, inspection, and disclosure at the discretion of authorized site or Department of Energy personnel.

Unauthorized or improper use of this system may result in administrative disciplinary action and civil and/or criminal penalties. By continuing to use this system you indicate your awareness of and consent to these terms and conditions of use. CLOSE THIS WINDOW if you do not agree to the conditions.

Accept





How to Use Secure File Transfer

Secure File Transfer Instructions

Fill out the **Contact Information** fields for name, company, email address (a required field) and phone number.

Click on the **Choose Files** button to navigate to your saved Excel file submission. Instructions for choosing files are provided on the next two slides.

Click on the Submit File(s) button.

Contact Information	
Name	Company
* Email	Phone
File(s) to Be Transferred Select the file(s) from your system be (.xls), Dat (.dat), Portable Document f	low. Currently only Excel Workbook (.xlsx), Excel 97-2003 Workboo Format (.pdf) files are allowed.
File(s) to Be Transferred Select the file(s) from your system be (.xls), Dat (.dat), Portable Document f * File(s)	low. Currently only Excel Workbook (.xlsx), Excel 97-2003 Workboo Format (.pdf) files are allowed.
File(s) to Be Transferred Select the file(s) from your system be (.xls), Dat (.dat), Portable Document f * File(s) Choose Files No file chosen	low. Currently only Excel Workbook (.xlsx), Excel 97-2003 Workboo Format (.pdf) files are allowed.
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How to Use Secure File Transfer

File(s) to Be Transferred Select the file(s) from your system below. Currently only Excel Workbook (.xlsx), Excel 97-2003 Workbook (.xls), Dat (.dat), Portable Document Format (.pdf) files are allowed. * File(s) Choose Files No file chosen Choose Files No file chosen

Choose Files

Click the button inside the yellow box and select the file you wish to upload. Select the file and click on the **Open** button.

If you are ready to submit your files, click the green **Submit File(s)** button.

Please be patient; it may take a minute or two to upload your file. Do not close your browser during the upload. Wait to see the confirmation page.







How to Use Secure File Transfer

Transfer submission confirmation

A confirmation page will be displayed that will tell you the names of the files you have transferred, the confirmation number for each file, and the date and time of the transfer.

The f	ollowing files have been trans	ferred to EIA:	
1.	EIA Form 1.xlsx	Confirmation #: 1234	
2.	EIA Form 3.xlsx	Confirmation #: 1235	



Important Note: Secure File Transfer will be the only method of submission for the EIA-23L beginning with the 2022 cycle.





For more information

Form and Instructions | <u>https://www.eia.gov/survey/#eia-23L</u>

EIA's Secure File Transfer (SFT) | <u>https://signon.eia.doe.gov/upload/noticeoog.jsp</u>

If you have further questions, please contact us at:

Phone: 1-855-EIA-4USA (1-855-342-4872)

Email: <u>EIA4USA@eia.gov</u>

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