



EIA: “Electricity Industry in Transition”

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Powerful trends shaping the nature of electricity



DECARBONIZATION

By 2026, **RENEWABLES** will represent **40%** of global installed generation capacity*

IMPACT

- Growing share of renewables an increasing challenge to the traditional power system model

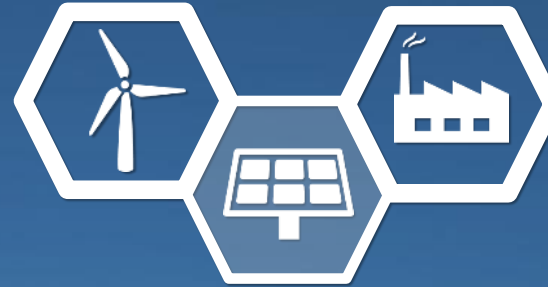


DIGITIZATION

EXPONENTIAL GROWTH of connected devices & smart sensors

IMPACT

- Real time decision making becomes possible ... new software solutions open breakthrough optimization



DECENTRALIZATION

GROWING PENETRATION of Distributed Energy Resources

IMPACT

- End users become active actors of the power system ('prosumer') ... growing grid complexity



ELECTRIFICATION 2.0

ELECTRIFICATION OF ENERGY-INTENSIVE USES

IMPACT

- Step increase in electricity consumption ... accelerating Decentralization

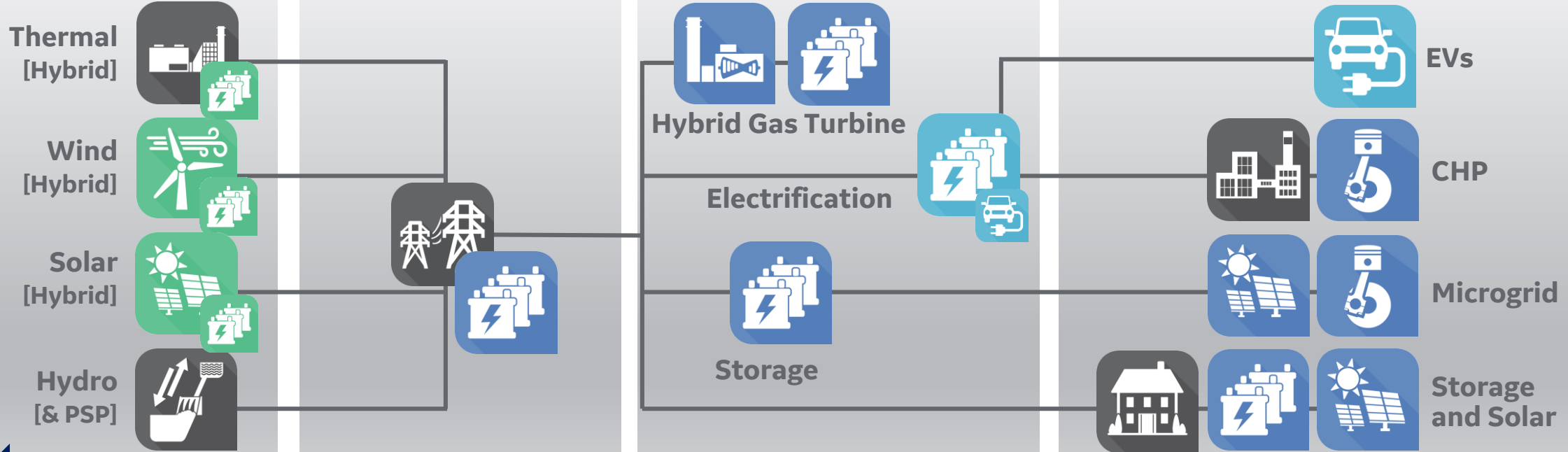
Evolving Electricity Network

GENERATION

TRANSMISSION

DISTRIBUTION

BEHIND THE INTERCONNECT



EMS SW

END-TO-END DIGITAL THREAD

DMS SW

Electricity WHOLESALE
Price (¢/kWh): **US: ¢3-¢6**

COMMERCIAL
NE: ¢15

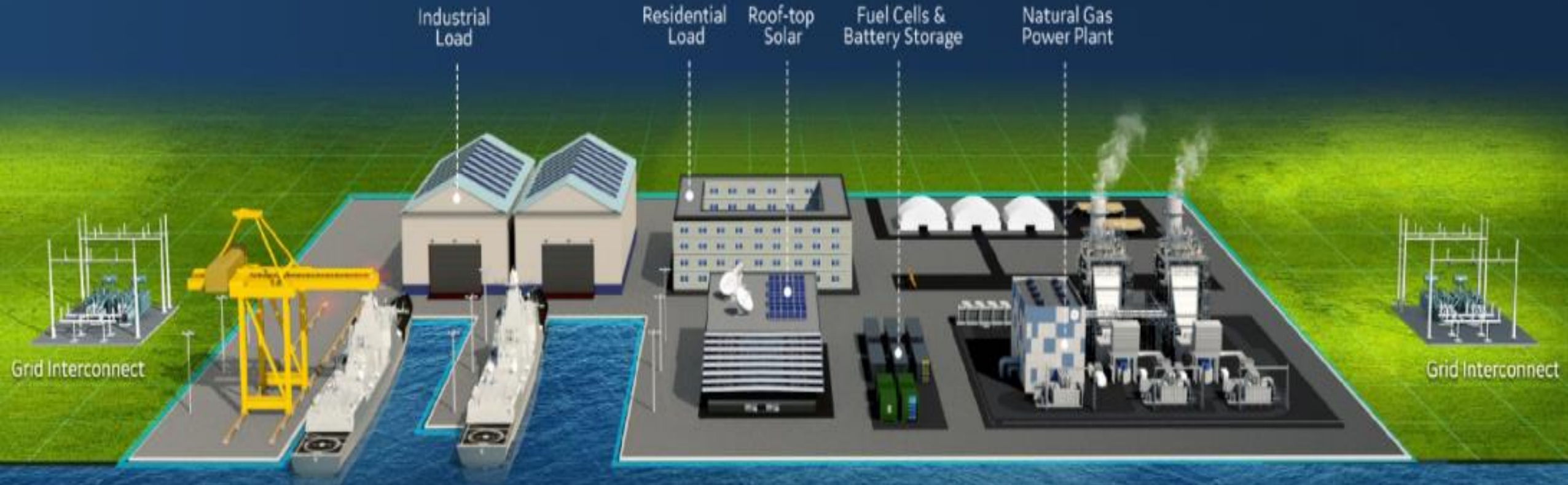
RETAIL
Germany: ¢30
Hawaii: ¢24
CA: ¢15

Enabling system benefits: lower cost, lower emissions, higher reliability, more resilient



Microgrids and Distributed Energy

ALWAYS-ON, FAIL-SAFE ELECTRICITY SUPPLY



INCREASES RELIABILITY
of the local power system



INTEGRATES RENEWABLES
to reduce energy cost & CO₂ emissions



SEAMLESS TRANSITION
between grid connected & islanded mode

Philadelphia Navy Yard microgrid

Grid Modernization

- Smart meters, communications, microgrid management & DERMS
- Optimize consumption efficiency & environmental footprint

On-site Generation

- 10 MW substation with PECO tie-ins
- 6 MW natural gas peak shaver/back up power
- 1 MW on-site solar generation

Customer Benefits

↓ Capex

↓ Opex

↑ Resilience

↑ Local Capacity

Economic Development



Enable local load growth in congested area without expanding city infrastructure



GE'S RESERVOIR STORAGE UNIT ... Up to 4MWh Capacity

Enhanced to reduce installation cost and shorten project schedule

UP TO 15% EXTENDED BATTERY LIFE
UTILIZING PROPRIETARY BLADE
PROTECTION UNITS

**UP TO 50% REDUCED
CONSTRUCTION TIME** WITH FACTORY
BUILT & TESTED SOLUTION

IMPROVE SAFETY BY REDUCING FAULT
CURRENT BY **UP TO 5X**

ENABLE **UP TO 50% MORE SOLAR
ENERGY SALES** WITH ENHANCED PV TO
INVERTER LOADING RATIO

15 MW / 60 MWh Solar Hybrid Reservoir Solution

Reservoir Storage Unit: Large Energy Application (1.2 MW / 4 MWh)

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TYPICAL RESERVOIR APPLICATIONS

Integrated Hybrid Solution Applications

POWER
ENERGY



	Solar	Wind	Thermal
Synthetic Inertia: Compensate losses of grid inertia caused by high renewable penetration.	✓	○	○
Frequency Regulation: Provide fast regulation of grid frequency to balance supply and demand.	✓	✓	✓
Firming: Prevent undesirable short-duration effects from rapid fluctuations in solar generation due to intermittency and weather conditions.	✓	✓	
Improved Operations: Optimize thermal generation fleet operation and costs.			✓
Contingency Reserve: Provide fast ramp-rate to meet grid requirement for online dispatch within a short delay of operating reserve.			✓
Curtailment Avoidance: Avoid wind output curtailment at certain times, preventing loss of energy production.	✓	✓	
Dispatchable: Control solar generation at request of power grid operators or according to market needs.	✓	✓	



Primary Benefit
 Typical use case

TYPICAL RESERVOIR APPLICATIONS

Standalone Applications



Generation



Transmission



Distribution

POWER

ENERGY

Voltage Regulation: Compensate anomalies or disturbances (e.g., voltage magnitude, harmonics, etc.) by sending reactive energy into system.	<input type="radio"/>	<input type="radio"/>	<input checked="" type="radio"/>
Frequency Response: Provide fast regulation of grid frequency to balance supply and demand.	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
Frequency Regulation: Provide regulation of grid frequency to balance supply and demand based on signals sent by the grid operator.	<input checked="" type="radio"/>	<input type="radio"/>	<input type="radio"/>
Renewable Integration: Balance the local excesses or deficits of renewable generation caused by rapid weather fluctuations.	<input type="radio"/>	<input type="radio"/>	<input checked="" type="radio"/>
Black Start: Energize part of the generation asset without outside assistance after a blackout.	<input checked="" type="radio"/>	<input type="radio"/>	<input type="radio"/>
Back-Up: Store energy to maintain service continuity and grid resilience in the event of an outage.	<input type="radio"/>	<input type="radio"/>	<input checked="" type="radio"/>
Peak Management: Reduce grid capacity needs during peak periods with local storage.	<input type="radio"/>	<input checked="" type="radio"/>	<input checked="" type="radio"/>
Shifting: Buy or produce electricity at low price (off-peak) to store and sell at peak price.	<input checked="" type="radio"/>	<input type="radio"/>	<input checked="" type="radio"/>
Capacity: Store renewable energy production for peak and base load consumption.	<input checked="" type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>

Primary use case
 Typical use case



OPTIMIZING GENERATION FLEETS

2017
Innovation
of the Year!

GE's SOLUTION



Gas Turbine

+



Energy Storage

+



Digital Controls

^ INCREASED UTILIZATION :



50_{MW}

of greenhouse gas-free
peaking energy for
local contingency



25_{MW}

of high speed
frequency regulation
for improved response



-8/+5

MVAR Voltage support
& primary frequency
response when offline



**INTEGRATED
SYSTEM
OPTIMIZATION**

for both the turbine and
the battery storage

^ REDUCED SYSTEM COSTS & EMISSIONS:



**REDUCED
THERMAL STRESS**

on turbine for
extended asset life



**ZERO
FUEL & EMISSIONS**

on turbine for
extended asset life

Reduce costs by optimizing the use of existing generation sources and enabling contingency (spinning) reserve without fuel-burn

Conclusions

The power grid is becoming increasingly diverse

Energy Storage + Distributed Energy can support grid

Existing assets will be important facilitator of system change

New business models & market structures are critical



